

- N.B. :** (1) Question No.1 is **compulsory**.
(2) Answer any three out of remaining
(3) Assume data if necessary and justify the same.

1. (a) Explain single line diagram. 5
(b) Write short note on : Elements of monitoring and targeting. 5
(c) What is meant by co-ordination and discrimination in the context of protection system design? 5
(d) Explain difference between temporary and permanent power supply? 5
2. (a) What are the various types of distribution systems used in practice and their selection criteria. 10
(b) Explain BMS in details. 10
3. (a) Explain Energy Efficient motors. 10
(b) Explain need of energy audit and its types. 10
4. (a) Explain important provisions of EC act 2001. 10
(b) What are the various factors affecting the selection of material and area of conductor of a cable with the help of suitable examples? Also discuss the selection of type of cable insulating material used for particular applications. 10
5. (a) Explain UPS. What are the types of UPS? Comment on the suitability of each of them with suitable examples. 10
(b) Explain Benchmarking and its types. 10
6. (a) What is the need for power factor improvement? What are the different means of power factor correction? What are the calculations involved for sizing capacitors for PF improvements. 10

(b) The details of electrical load connected to plant is given below :

10

Load	Load in KW	Power factor	Efficiency	Diversity factor	Load factor
1	800	0.7	0.75	0.8	0.8
2	600	0.85	0.8	0.6	0.85
3	300	0.95	0.9	0.7	0.7
4	400	0.75	0.8	0.5	0.6

Based on above data :

- (i) Calculate KVA rating of transformer required for the loads.
- (ii) Suggest KVAR required for the load and calculate compensating KVAR required.

TURN OVER

Data for Illumination Design problems

Coefficient of Utilization Chart									
K	Rc=0.7			Rc=0.5			Rc=0.3		
	Rw=0.5	Rw=0.3	Rw=0.1	Rw=0.5	Rw=0.3	Rw=0.1	Rw=0.5	Rw=0.3	Rw=0.1
0	0	0	0	0	0	0	0	0	0
0.6	0.43	0.39	0.36	0.42	0.38	0.36	0.41	0.38	0.36
0.8	0.45	0.41	0.38	0.44	0.40	0.38	0.43	0.40	0.38
1.00	0.51	0.47	0.44	0.55	0.47	0.44	0.49	0.46	0.40
1.25	0.55	0.51	0.49	0.53	0.50	0.48	0.52	0.50	0.48
1.50	0.57	0.54	0.52	0.56	0.53	0.51	0.54	0.52	0.50
2.00	0.61	0.58	0.56	0.59	0.57	0.55	0.57	0.56	0.54
2.50	0.63	0.61	0.59	0.61	0.59	0.57	0.59	0.58	0.56
3.00	0.65	0.63	0.61	0.63	0.61	0.59	0.61	0.59	0.58
4.00	0.67	0.65	0.63	0.64	0.63	0.62	0.62	0.61	0.59
5.00	0.68	0.67	0.65	0.65	0.64	0.63	0.63	0.62	0.61

Lamp Data			
Sr.No	Type of Lamp	Wattage	Lumen output
1	GLS	25	230
		40	415
		60	710
		100	1340
		200	3000
2	Tungsten Halogen	50 (Miniature Dichroic)	900
		300	5100
		500	9000
		1000	22000
3	Fluorescent (T8/ T5)	18 (Halo phosphate)	1015
		36(Halo phosphate)	2450
		18 (82/84/86)	1300
		36(82/84/86)	3250
		28(T5)	2800
4	CFL	9	600
		11	760
		13	920
		18	1200

TURN OVER

Correction factors for cables installed in enclosed trenches
(Installation methods L, M and N of Table 11)

Correction factors tabulated below relate to dispositions of cables illustrated in items L, M, and N of Table 11 and are applicable to current-carrying cables and volt drops for installation methods J and K of Table 11

Nominal cross-sectional area of conductor cable (mm ²)	Correction factors									
	Type L of Table 11				Type M of Table 11			Type N of Table 11		
	Two Single-core cables, or one 3- or 4-core cables	Three single-core cables, or two twin cables	Four single-core cables, or two 3- or 4-core cables	Six single-core cables, four twin cables, or three 3- or 4-core cables	Six Single-core cables, four twin cables, or three 3- or 4-core cables	Eight Single-core cables, of four 3- or 4-core cables	Twelve Single-core cables, eight twin cables or six 3- or 4-core cables	Twelve Single-core cables, eight twin cables or six 3- or 4-core cables	Eighteen Single-core cables, twelve twin cables, or nine 3- or 4-core cables	Twentyfour Single-core cables, sixteen twin cables, or twelve 3- or 4-core cables
1	2	3	4	5	6	7	8	9	10	11
4	0.83	0.90	0.87	0.82	0.86	0.83	0.76	0.81	0.74	0.69
6	0.82	0.89	0.86	0.81	0.86	0.82	0.75	0.80	0.73	0.68
10	0.81	0.88	0.85	0.80	0.85	0.80	0.74	0.78	0.72	0.66
16	0.91	0.87	0.84	0.78	0.83	0.78	0.71	0.76	0.70	0.64
25	0.90	0.86	0.82	0.76	0.81	0.76	0.69	0.74	0.67	0.62
35	0.89	0.85	0.81	0.75	0.80	0.74	0.68	0.72	0.66	0.60
50	0.88	0.84	0.79	0.74	0.78	0.73	0.67	0.71	0.64	0.59
70	0.87	0.82	0.78	0.72	0.77	0.72	0.64	0.70	0.62	0.57
95	0.86	0.81	0.76	0.70	0.75	0.70	0.63	0.68	0.60	0.55
120	0.85	0.80	0.75	0.69	0.73	0.68	0.61	0.66	0.58	0.53
150	0.84	0.78	0.74	0.67	0.72	0.67	0.59	0.64	0.57	0.51
185	0.83	0.77	0.73	0.65	0.70	0.65	0.58	0.63	0.55	0.49
240	0.82	0.75	0.71	0.63	0.69	0.63	0.56	0.61	0.53	0.48
300	0.81	0.74	0.69	0.62	0.68	0.62	0.54	0.59	0.52	0.46
400	0.80	0.73	0.67	0.59	0.66	0.60	0.52	0.57	0.50	0.44
500	0.78	0.72	0.66	0.58	0.64	0.58	0.51	0.56	0.48	0.43
630	0.77	0.71	0.65	0.56	0.63	0.57	0.49	0.54	0.47	0.41

TABLE 10
IEE-Table 9D1
Current-carrying capacities and associated voltage drops for single-core p.v.c. insulated cables, non-armoured, with or without sheath (copper conductors)

Conductor operating temperature : 70°C

Conductor cross-sectional area	Installation methods A to C of Table 11 (Enclosed)				Installation methods E to H of Table 11 (Clipped direct)				Installation method J of Table 11 (Defined conditions)					
	2 Cables, single-phase a.c., or d.c.		3 or 4 cables three-phase a.c.		2 Cables, single-phase a.c., or d.c.		3 or 4 cables three-phase a.c.		Flat or vertical (2 cables, single-phase a.c., or d.c. or 3 or 4 cables three-phase)			Trench (3 cables three-phase)		
	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre		Current carrying capacity	Volt drop per ampere per metre	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
mm ²	A	mV	A	mV	A	mV	A	mV	A	mV	mV	mV	A	mV
1.0	14	42	12	37	17	42	16	37	-	-	-	-	-	-
1.5	17	28	14	24	21	28	20	24	-	-	-	-	-	-
2.5	24	17	21	15	30	17	26	15	-	-	-	-	-	-
4	32	11	29	9.2	40	11	36	9.2	-	-	-	-	-	-
6	41	7.1	37	6.2	50	7.1	45	6.2	-	-	-	-	-	-
10	55	4.7	51	3.7	68	4.2	61	3.7	-	-	-	-	-	-
16	74	2.7	66	2.3	90	2.7	81	2.3	-	-	-	-	-	-
25	97	1.7	87	1.5	118	1.7	106	1.5	-	-	-	-	-	-
35	119	1.3	106	1.1	145	1.3	130	1.1	-	-	-	-	-	-
50	145	0.97	125	0.84	175	0.93	163	0.82	195	0.95	0.91	0.85	170	0.80
70	185	0.71	160	0.62	220	0.65	200	0.59	240	0.68	0.63	0.62	210	0.59
95	230	0.56	195	0.48	270	0.48	240	0.45	300	0.52	0.45	0.49	260	0.42
120	260	0.48	220	0.42	310	0.40	280	0.38	350	0.44	0.36	0.43	300	0.34
150	-	-	-	-	355	0.34	320	0.34	410	0.39	0.29	0.39	350	0.29
185	-	-	-	-	405	0.29	365	0.30	470	0.35	0.24	0.38	400	0.25
240	-	-	-	-	480	0.24	430	0.27	560	0.36	0.18	0.38	480	0.22
300	-	-	-	-	560	0.22	500	0.25	660	0.33	0.14	0.35	570	0.19
400	-	-	-	-	600	0.20	610	0.24	800	0.30	0.12	0.33	660	0.17
500	-	-	-	-	800	0.18	710	0.23	910	0.28	0.086	0.31	770	0.16
630	-	-	-	-	910	0.17	820	0.22	1040	0.26	0.068	0.30	880	0.15

AMBIENT TEMPERATURE
Ambient temperature
Correction factor

CORRECTION FACTORS

25°C	35°C	40°C	45°C	50°C	55°C	60°C	65°C
1.04	0.92	0.87	0.78	0.71	0.63	0.54	0.46

TURN OVER

IEE-Table 9D2
Current-carrying capacities and associated voltage drops for twin and multicore p.v.c.-insulated cables, non-armoured (copper conductors)

Conductor operating temperature : 70°C

Conductor cross sectional area	Installation methods A to C of Fig. 1 ('Enclosed')				Installation methods E to H of Fig. 1 ('Clipped direct')				Installation method K of Fig. 1 ('Defined conditions')			
	One twin cable with or without protective conductor single-phase a.c. or d.c.		One three-core cable with or without protective conductor or one four-core cable, three phase		One twin cable with or without protective conductor single-phase a.c. or d.c.		One three-core cable with or without protective conductor or one four-core cable, three phase		One twin cable with or without protective conductor single-phase a.c. or d.c.		One three-core cable with or without protective conductor or one four-core cable, three phase	
	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre
1	2	3	4	5	6	7	8	9	10	11	12	13
mm ²	A	mV	A	mV	A	mV	A	mV	A	mV	A	mV
1.0	14	42	12	37	16	42	13	37	-	-	-	-
1.5	18	28	16	24	20	28	17	24	-	-	-	-
2.5	24	17	21	15	28	17	24	15	-	-	-	-
4	32	11	23	9.2	36	11	32	9.2	-	-	-	-
6	40	7.1	26	6.5	46	7.1	40	6.5	-	-	-	-
10	50	4.2	34	3.3	64	4.2	54	3.3	-	-	-	-
16	70	2.7	45	2.3	85	2.7	71	2.3	-	-	-	-
25	79	1.8	70	1.6	106	1.8	90	1.6	114	1.8	95	1.6
35	98	1.3	86	1.1	132	1.3	115	1.1	129	1.3	122	1.1
50	-	-	-	-	163	0.92	140	0.81	172	0.92	148	0.81
70	-	-	-	-	207	0.65	175	0.57	218	0.65	186	0.57
95	-	-	-	-	251	0.48	215	0.42	265	0.48	227	0.42
120	-	-	-	-	290	0.40	251	0.34	306	0.40	255	0.34
150	-	-	-	-	330	0.32	297	0.29	348	0.32	307	0.29
185	-	-	-	-	380	0.29	330	0.24	400	0.29	348	0.24
240	-	-	-	-	450	0.25	392	0.20	474	0.25	413	0.20
300	-	-	-	-	520	0.23	450	0.18	548	0.23	474	0.18
400	-	-	-	-	600	0.22	520	0.17	632	0.22	548	0.17

CORRECTION FACTORS

FOR AMBIENT TEMPERATURE
Ambient temperature
Correction factor

25°C	35°C	40°C	45°C	50°C	55°C	60°C	65°C
1.06	0.94	0.87	0.79	0.71	0.61	0.50	0.35

TABLE 15
IEE-Table 9D3
Current-carrying capacities and associated voltage drops for twin and multicore armoured p.v.c.-insulated cables (copper conductors)

Conductor operating temperature : 70°C

Conductor cross sectional area	Installation method E, F and G of Table 11 ('Clipped direct')				Installation method K of Table 11 ('Defined conditions')			
	One twin cable single phase a.c. or d.c.		One three- or four core cable three-phase		One twin cable single phase a.c. or d.c.		One three- or four core cable three-phase	
	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre
1	2	3	4	5	6	7	8	9
mm ²	A	mV	A	mV	A	mV	A	mV
1.5	20	29	18	25	-	-	-	-
2.5	29	19	24	16	-	-	-	-
4	37	12	31	9.6	-	-	-	-
6	48	7.4	41	6.3	50	7.3	42	6.3
10	66	4.3	56	3.8	69	4.3	58	3.8
16	86	2.7	73	2.3	90	2.7	77	2.3
25	115	1.8	97	1.6	121	1.8	102	1.6
35	142	1.3	119	1.1	149	1.3	125	1.1
50	168	0.92	147	0.81	180	0.92	155	0.81
70	209	a.c. 0.65 d.c. 0.64	180	0.57	220	a.c. 0.65 d.c. 0.64	190	0.57
95	257	0.48	219	0.42	270	0.48	230	0.42
120	295	0.40	257	0.34	310	0.40	270	0.34
150	337	0.32	295	0.29	355	0.32	310	0.29
185	390	0.29	333	0.24	410	0.29	350	0.24
240	461	0.25	399	0.20	485	0.25	420	0.20
300	523	0.23	451	0.18	550	0.23	475	0.18
400	589	0.22	523	0.17	620	0.22	550	0.17

CORRECTION FACTORS

FOR AMBIENT TEMPERATURE
Ambient temperature
Correction factor

25°C	35°C	40°C	45°C	50°C	55°C	60°C	65°C
1.06	0.94	0.87	0.79	0.71	0.61	0.50	0.35

TURN OVER

Correction factors for cables installed in enclosed trenches
(Installation methods L, M and N of Table 11)

The correction factors tabulated below relate to dispositions of cables illustrated in items L, M, and N of Table 11 and are applicable to current-carrying capacities and volt drops for installation methods J and K of Table 11

Nominal Cross Sectional area of conductor cable	Correction factors									
	Type L of Table 11				Type M of Table 11			Type N of Table 11		
	Two Single-core cables, or one 3- or 4-core cables	Three single-core cables, or two twin cables	Four single-core cables, or two 3- or 4-core cables	Six single-core cables, four twin cables, or three 3- or 4-core cables	Six Single-core cables, four twin cables, or three 3- or 4-core cables	Eight Single-core cables, of four 3- or 4-core cables	Twelve Single-core cables, eight twin cables or six 3- or 4-core cables	Twelve Single-core cables, eight twin cables or six 3- or 4-core cables	Eighteen Single-core cables, twelve twin cables, or nine 3- or 4-core cables	Twentyfour Single-core cables sixteen twin cables, or twelve 3- or 4-core cables
1	2	3	4	5	6	7	8	9	10	11
mm ²										
4	0.93	0.90	0.87	0.82	0.85	0.83	0.76	0.81	0.74	0.69
6	0.92	0.89	0.86	0.81	0.84	0.82	0.75	0.80	0.73	0.68
10	0.91	0.88	0.85	0.80	0.83	0.80	0.74	0.78	0.72	0.66
16	0.91	0.87	0.84	0.78	0.83	0.78	0.71	0.76	0.70	0.64
25	0.90	0.86	0.82	0.76	0.81	0.76	0.69	0.74	0.67	0.61
35	0.89	0.85	0.81	0.75	0.80	0.74	0.68	0.72	0.66	0.60
50	0.88	0.84	0.79	0.74	0.78	0.73	0.66	0.71	0.64	0.59
70	0.87	0.82	0.78	0.72	0.77	0.72	0.64	0.70	0.62	0.57
95	0.86	0.81	0.76	0.70	0.75	0.70	0.63	0.68	0.60	0.55
120	0.85	0.80	0.75	0.69	0.73	0.68	0.61	0.66	0.58	0.53
150	0.84	0.78	0.74	0.67	0.72	0.67	0.59	0.64	0.57	0.51
185	0.83	0.77	0.73	0.65	0.70	0.65	0.58	0.63	0.55	0.49
240	0.82	0.76	0.71	0.63	0.68	0.63	0.56	0.61	0.53	0.48
300	0.81	0.74	0.69	0.62	0.66	0.62	0.54	0.59	0.52	0.46
400	0.80	0.73	0.67	0.59	0.66	0.60	0.52	0.57	0.50	0.44
500	0.79	0.72	0.66	0.58	0.64	0.58	0.51	0.56	0.48	0.43
630	0.77	0.71	0.65	0.56	0.63	0.57	0.49	0.54	0.47	0.41

TABLE 13
IEE-Table 901

Current-carrying capacities and associated voltage drops for single-core p.v.c. insulated cables, non-armoured, with or without sheath (copper conductors)

Conductor operating temperature 70°C

conductor cross sectional area	Installation methods A to C of Table 11 (Enclosed)				Installation methods E to H of Table 11 (Clipped direct)				Installation method J of Table 11 (Defined conditions)					
	2 Cables, single-phase a.c., or d.c.		3 or 4 cables three-phase a.c.		2 Cables, single-phase a.c., or d.c.		3 or 4 cables three-phase a.c.		Flat or vertical (2 cables, single-phase a.c., or d.c. or 3 or 4 cables three-phase)			Tieoff (3 cables three-phase)		
	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre		Current carrying capacity	Volt drop per ampere per metre	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
mm ²	A	mV	A	mV	A	mV	A	mV	A	mV	mV	mV	A	mV
1.0	14	42	12	37	17	42	16	37						
1.5	17	28	14	24	21	28	20	24						
2.5	24	17	17	15	30	17	26	15						
4	32	11	29	9.2	40	11	36	9.2						
6	41	7.1	37	6.2	50	7.1	45	6.2						
10	55	4.2	51	3.7	68	4.2	61	3.7						
16	74	2.7	68	2.3	90	2.7	81	2.3						
25	97	1.7	87	1.5	118	1.7	106	1.5						
35	119	1.3	106	1.1	145	1.3	130	1.1						
50	145	0.97	125	0.84	175	0.93	160	0.82	195	0.95	0.91	0.85	170	0.80
70	185	0.71	160	0.62	220	0.65	200	0.59	240	0.68	0.63	0.62	210	0.59
95	230	0.56	195	0.48	270	0.48	240	0.45	300	0.52	0.45	0.43	260	0.42
120	260	0.48	220	0.42	310	0.40	280	0.38	350	0.44	0.36	0.43	300	0.34
150					355	0.34	320	0.34	410	0.39	0.29	0.39	350	0.29
185					405	0.29	365	0.30	470	0.35	0.24	0.36	400	0.25
240					480	0.24	430	0.27	550	0.36	0.18	0.38	480	0.22
300					560	0.22	500	0.25	660	0.33	0.14	0.35	570	0.19
400					650	0.20	610	0.24	800	0.30	0.12	0.33	680	0.17
500					800	0.18	710	0.23	910	0.28	0.088	0.31	770	0.16
630					910	0.17	820	0.22	1040	0.26	0.068	0.30	880	0.15

CORRECTION FACTORS

FOR AMBIENT TEMPERATURE
Ambient temperature
Correction factor

25°C	35°C	40°C	45°C	50°C	55°C	60°C	65°C
1.06	0.94	0.87	0.79	0.71	0.61	0.50	0.35

TURN OVER

Current-carrying capacities and associated voltage drops for twin and multicore p.v.c.-insulated cables, non-armoured (copper conductors)

Conductor operating temperature : 70°C

Conductor cross sectional area	Installation methods A to C of Fig. 1 ('Enclosed')				Installation methods E to H of Fig. 1 ('Clipped direct')				Installation method K of Fig. 1 ('Defined conditions')			
	One twin cable With or without protective conductor single-phase a.c. or d.c.		One three-core cable with or without protective conductor or one four-core cable, three phase.		One twin cable With or without protective conductor single-phase a.c. or d.c.		One three-core cable with or without protective conductor or one four-core cable, three phase.		One Twin cable With or without protective conductor single-phase a.c. or d.c.		One three-core cable with or without protective conductor or one four-core cable, three phase.	
	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre
1	2	3	4	5	6	7	8	9	10	11	12	13
mm ²	A	mV	A	mV	A	mV	A	mV	A	mV	A	mV
1.0	14	42	12	37	16	42	13	37				
1.5	18	28	16	24	20	28	17	24				
2.5	24	17	21	15	28	17	24	15				FLAT
4	32	11	29	9.2	36	11	32	9.2				CF
6	40	7.1	36	6.2	46	7.1	40	6.2				DR
10	53	4.2	49	3.5	64	4.2	54	3.5				
16	70	2.7	62	2.3	85	2.7	71	2.3				
25	98	1.8	70	1.6	108	1.8	90	1.6	114	1.8	95	1.6
35	128	1.3	88	1.1	135	1.3	115	1.1	139	1.3	122	1.1
50	163	0.92			183	0.92	140	0.81	172	0.92	148	0.81
70					207	0.65	176	0.57	218	0.65	186	0.57
95					251	0.48	215	0.42	265	0.48	227	0.42
120					290	0.40	251	0.34	306	0.40	266	0.34
150					330	0.32	287	0.29	348	0.32	302	0.29
185					380	0.29	330	0.24	400	0.29	348	0.24
240					450	0.25	392	0.20	474	0.25	413	0.20
300					520	0.23	450	0.18	548	0.23	474	0.18
400					600	0.22	520	0.17	632	0.22	548	0.17

CORRECTION FACTORS

FOR AMBIENT TEMPERATURE
Ambient temperature
Correction factor

25°C	35°C	40°C	45°C	50°C	55°C	60°C	65°C
1.06	0.94	0.87	0.79	0.71	0.61	0.50	0.35

TABLE 15
IEE-Table 9D3

Current-carrying capacities and associated voltage drops for twin and multicore armoured p.v.c.-insulated cables (copper conductors).

Conductor operating temperature : 70°C

Conductor cross sectional area	Installation method E, F and G of Table 11 ('Clipped direct')				Installation method K of Table 11 ('Defined conditions')			
	One twin cable single phase a.c. or d.c.		One three- or four-core cable three-phase		One twin cable single phase a.c. or d.c.		One three- or four-core cable three-phase	
	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre
1	2	3	4	5	6	7	8	9
mm ²	A	mV	A	mV	A	mV	A	mV
1.5	20	29	18	25				
2.5	25	18	24	16				
4	37	12	31	9.6				
5	48	7.4	41	6.3	50	7.3	42	6.3
10	66	4.3	56	3.8	69	4.3	58	3.8
16	96	2.7	79	2.3	90	2.7	77	2.3
25	118	1.8	97	1.6	121	1.8	102	1.6
35	142	1.3	119	1.1	149	1.3	125	1.1
50	163	0.92	147	0.81	180	0.92	155	0.81
70		a.c.		d.c.		a.c.		d.c.
95	209	0.65	180	0.57	220	0.65	190	0.57
120	257	0.48	219	0.42	270	0.48	230	0.42
150	295	0.40	257	0.34	310	0.40	270	0.34
185	337	0.32	295	0.29	355	0.32	310	0.29
240								
300	390	0.29	333	0.24	410	0.29	350	0.24
400	481	0.25	390	0.20	485	0.25	420	0.20
	523	0.23	451	0.18	550	0.23	475	0.18
	589	0.22	523	0.17	620	0.22	550	0.17

CORRECTION FACTORS

FOR AMBIENT TEMPERATURE
Ambient temperature
Correction factor

25°C	35°C	40°C	45°C	50°C	55°C	60°C	65°C
1.06	0.94	0.87	0.79	0.71	0.61	0.50	0.35

TURN OVER

TABLE 18
IEE-Table 9H2
Current-carrying capacities and associated volt drops for 85°C or 150°C rubber-insulated flexible cables
Conductor operating temperature : 75°

Nominal cross-sectional area of conductor 1	Maximum diameter of wires forming conductor 2	Current-carrying capacity		Volts drop per ampere per metre		
		d.c. or single-phase a.c. (one twin cable, with or without earth-continuity conductor, or two single-core cables bunched) 3	Three-phase a.c. (one three, four, or five core cable) 4	d.c.	Single-phase a.c.	Three-phase
				5	6	7
mm ²	mm	A	A	mV	mV	mV
4	0.31	40	34	13.0	13.0	11.5
6	0.31	51	44	7.9	7.9	7.2
10	0.41	70	60	4.6	4.6	4.2
16	0.41	93	81	2.9	2.9	2.6
25	0.41	120	105	1.9	1.9	1.7
35	0.41	145	125	1.3	1.3	1.2
50	0.41	185	160	0.93	0.95	0.85
70	0.51	225	195	0.65	0.68	0.61
95	0.51	270	235	0.49	0.53	0.47
120	0.51	305	270	0.38	0.43	0.38
150	0.51	355	305	0.31	0.36	0.31
185	0.51	405	350	0.26	0.32	0.27
240	0.51	465	405	0.20	0.27	0.22
300	0.51	530	470	0.16	0.24	0.19
400	0.51	630	-	0.12	0.21	-
500	0.61	720	-	0.10	0.20	-
630	0.61	830	-	0.08	0.19	-

CORRECTION FACTOR FOR AMBIENT TEMPERATURE

85°C rubber-insulated cables		35°C	40°C	45°C	50°C	55°C	60°C	65°C	70°C		
Ambient temperature Correction factor		0.93	0.85	0.80	0.72	0.63	0.54	0.44	0.31		
150°C rubber-insulated cables		35°C	100°C	100°C	110°C	115°C	120°C	125°C	130°C	135°C	140°
Ambient temperature Correction factor		1.0	0.94	0.88	0.82	0.77	0.71	0.64	0.56	0.48	0.3

Note: BS 6007 does not include 150°C rubber-insulated cables above 15mm² nominal cross-sectional area

TABLE 19
IEE-Table 9J3

Current-carrying capacities and associated volt drops for heavy duty mineral-insulated cables (copper conductors and sheath) (BS 6207, Part 1) exposed to touch or having an overall covering of p.v.c.

Sheath operating temperature :

Nominal Cross-sectional area of conductor 1	Two single-core cables, single-phase a.c., or d.c.		Three or four single-core cables, three phase a.c.		One twin cable single-phase a.c., or d.c.		One three-core cable, three-phase a.c.		One four-core cable, three-phase a.c.		One seven-core cable, all cores full loaded-	
	Current carrying capacity 2	Volt drop per ampere per metre 3	Current carrying capacity 4	Volt drop per ampere per metre 5	Current carrying capacity 6	Volt drop per ampere per metre 7	Current carrying capacity 8	Volt drop per ampere per metre 9	Current carrying capacity 10	Volt drop per ampere per metre 11	Current carrying capacity 12	Volt drop per amp per metre 13
mm ²	A	mV	A	mV	A	mV	A	mV	A	mV	A	mV
1.0	23	42	20	36	19	42	16	36	16	36	11	42
1.5	29	28	26	24	24	28	20	24	20	24	14	28
2.5	39	17	34	14	32	17	26	14	27	14	19	17
4	50	10	44	9.0	41	10	34	9.0	35	9.0	24	10
6	63	6.9	56	6.0	53	6.9	44	6.0	45	6.0	-	-
10	85	4.2	75	3.6	71	4.2	59	3.6	61	3.6	-	-
16	110	2.5	99	2.3	94	2.6	78	2.3	81	2.3	-	-
25	150	1.7	130	1.4	124	1.7	105	1.4	110	1.4	-	-
35	180	1.2	160	1.0	-	-	-	-	-	-	-	-
50	225	0.83	200	0.72	-	-	-	-	-	-	-	-
70	275	0.59	240	0.51	-	-	-	-	-	-	-	-
95	330	0.44	290	0.38	-	-	-	-	-	-	-	1.ph. 3.
120	380	0.35	335	0.30	-	-	-	-	-	-	-	a.c. or d.c.
150	440	0.28	385	0.24	-	-	-	-	-	-	-	-

CORRECTION FACTORS

FOR AMBIENT TEMPERATURE		25°C	35°C	40°C	50°C	60°C
Ambient temperature Correction factor for cables exposed to touch		1.06	1.0	0.85	0.68	0.46
Correction factor for cables having overall p.v.c. covering		1.17	1.1	0.94	0.75	0.51

IEE-Table 9K1
Current-carrying capacities and associated voltage drops for single-core p.v.c. insulated cables, non-armoured, with sheath (Aluminium conductors)

Conductor operating temperature : 70°C

Cross sectional area of conductor	Installation methods A to C of Table 11 ('Enclosed')					Installation methods E to H of Table 11 ('Clipped direct')					Installation method J of Table 11 ('Defined conditions')					
	2 Cables, single-phase a.c., or d.c.		3 or 4 cables three-phase a.c.			2 Cables, single-phase a.c., or d.c.		3 or 4 cables three-phase a.c.			Flat or vertical (2 cables, single-phase a.c., or d.c., or 3 or 4 cables three-phase)			Trellis (3 cables three-phase)		
	Current carrying capacity	Volt drop per ampere per metre		Current carrying capacity	Volt drop per ampere per metre		Current carrying capacity	Volt drop per ampere per metre		Current carrying capacity	Volt drop per ampere per metre		Current carrying capacity	Volt drop per ampere per metre		
1	2	a.c. 3	d.c. 4	5	6	7	a.c. 8	d.c. 9	10	11	12	13	14	15	16	17
mm ²	A	mV	mV	A	mV	A	mV	mV	A	mV	A	mV	mV	mV	A	mV
16	60	4.5	4.5	52	3.9	72	4.5	4.5	65	3.9	-	-	-	-	-	-
25	78	2.9	2.8	67	2.5	94	2.8	2.8	85	2.5	-	-	-	-	-	-
35	96	2.1	2.0	83	1.8	115	2.1	2.0	105	1.8	-	-	-	-	-	-
50	120	1.6	1.5	100	1.4	140	1.5	1.5	123	1.3	155	1.5	1.5	1.34	140	1.3
70	150	1.2	1.0	125	1.0	181	1.1	1.0	156	0.93	190	1.1	1.0	0.95	170	0.96
95	175	0.93	0.75	150	0.80	223	0.77	0.75	193	0.69	231	0.80	0.75	0.72	205	0.67
120	205	0.80	0.60	175	0.70	261	0.62	0.60	225	0.56	275	0.65	0.60	0.60	235	0.54
150	235	0.73	0.49	200	0.64	298	0.51	0.49	259	0.48	320	0.55	0.49	0.51	270	0.45
185	-	-	-	-	-	345	0.42	0.39	290	0.40	370	0.46	0.39	0.45	310	0.37
240	-	-	-	-	-	411	0.34	0.29	361	0.34	440	0.43	0.29	0.43	370	0.30
300	-	-	-	-	-	476	0.29	0.23	419	0.30	510	0.38	0.23	0.39	435	0.25
380	-	-	-	-	-	554	0.26	0.19	465	0.28	584	0.35	0.19	0.37	490	0.22
480	-	-	-	-	-	643	0.23	0.15	541	0.26	677	0.32	0.15	0.34	570	0.20
600	-	-	-	-	-	737	0.21	0.12	616	0.24	776	0.30	0.12	0.33	648	0.18

CORRECTION FACTORS

FOR AMBIENT TEMPERATURE
Ambient temperature
Correction factor

25°C	35°C	40°C	45°C	50°C	55°C	60°C	65°C
1.06	0.94	0.87	0.79	0.71	0.61	0.50	0.35

TABLE 21
IEE-Table 9K2

Current-carrying capacities and associated voltage drops for twin and multicore armoured p.v.c. insulated cables, non-armoured (Aluminium conductors)

Conductor operating temperature : 70°C

Conductor cross sectional area	Installation method E, to H of Table 11 ('Clipped direct')				Installation method K of Table 11 ('Defined conditions')			
	One twin cable single phase a.c. or d.c.		One three- or four core cable, three-phase		One twin cable, single phase a.c. or d.c.		One three- or four core cable, three-phase	
	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre
1	2	3	4	5	6	7	8	9
mm ²	A	mV	A	mV	A	mV	A	mV
16	62	4.5	53	3.9	65	4.5	55	3.9
25	82	2.9	70	2.5	86	2.8	74	2.5
35	102	2.1	86	1.8	107	2.1	91	1.8
50	120	1.5	106	1.3	125	1.5	110	1.3
70	150	1.1	133	0.93	158	1.1	139	0.93
95	185	0.79	163	0.68	195	0.79	172	0.68
120	-	-	190	0.54	-	-	200	0.54
150	-	-	217	0.45	-	-	227	0.45
185	-	-	247	0.37	-	-	260	0.37
240	-	-	296	0.29	-	-	311	0.29
300	-	-	340	0.25	-	-	358	0.25

CORRECTION FACTORS

FOR AMBIENT TEMPERATURE
Ambient temperature
Correction factor

25°C	35°C	40°C	45°C	50°C	55°C	60°C	65°C
1.06	0.94	0.87	0.79	0.71	0.61	0.50	0.35

TABLE 22
(IEE-Table 9K21)

Current-carrying capacities and associated voltage drops for twin and multicore p.v.c. insulated cables, non-armoured (aluminium conductors)

Conductor operating temperature: 70 °C

Cross-sectional area of conductor	Installation methods E, F and G1 of Table II ('Clipped direct')				Installation method K of Table II ('Defined conditions')					
	One twin cable, single-phase a.c., or d.c.		One three- or four-core cable, three-phase		One twin cable, single-phase a.c., or d.c.		One three- or four-core cable, three-phase			
	Current carrying capacity	Volt drop per ampere per metre		Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre			
1	2	a.c. 3	d.c. 4	5	6	7	a.c. 8	d.c. 9	10	11
mm ²	A	mV	mV	A	mV	A	mV	mV	A	mV
16	63	4.5	4.5	55	3.9	66	4.5	4.3	58	3.9
25	83	2.9	2.9	67	2.5	87	2.9	2.9	71	2.5
35	100	2.1	2.0	88	1.8	105	2.1	2.0	93	1.8
50	124	1.6	1.5	105	1.3	130	1.6	1.5	110	1.3
70	157	1.1	1.0	138	0.93	165	1.1	1.0	145	0.93
95	185	0.79	0.77	166	0.68	195	0.79	0.77	175	0.68
120	-	-	-	195	0.54	-	-	-	205	0.54
150	-	-	-	219	0.45	-	-	-	230	0.45
185	-	-	-	257	0.37	-	-	-	270	0.37
240	-	-	-	304	0.30	-	-	-	320	0.30
300	-	-	-	347	0.25	-	-	-	365	0.25

CORRECTION FACTORS

FOR AMBIENT TEMPERATURE		25°C	35°C	40°C	45°C	50°C	55°C	60°C	65°C
Ambient temperature	Correction factor	1.06	0.94	0.87	0.79	0.71	0.61	0.50	0.35

TABLE 23

(IEE-Table 9K3)

Current-carrying capacities and associated voltage drops for twin and multicore armoured p.v.c. insulated cables (Aluminium Conductors)

BS 5348

Conductor operating temperature: 70°C

Nominal Cross-sectional area of conductor	Installation methods E, F and G1 of Table BA ('Clipped direct')				Installation method K of Table BA ('Defined conditions')					
	One twin cables, single-phase a.c., or d.c.		One three- or four-core cable, three-phase		One twin cable single-phase a.c., or d.c.		One Three- or four-core cable, three-phase			
	Current carrying capacity	Volt drop per ampere per metre		Current carrying capacity	Volt drop per ampere per metre	Current carrying capacity	Volt drop per ampere per metre			
1	2	a.c. 3	d.c. 4	5	6	7	a.c. 8	d.c. 9	10	11
mm ²	A	mV	mV	A	mV	A	mV	mV	A	mV
16	63	4.5	4.5	55	3.9	66	4.5	4.3	58	3.9
25	83	2.9	2.9	67	2.5	87	2.9	2.9	71	2.5
35	100	2.1	2.0	88	1.8	105	2.1	2.0	93	1.8
50	124	1.6	1.5	105	1.3	130	1.6	1.5	110	1.3
70	157	1.1	1.0	138	0.93	165	1.1	1.0	145	0.93
95	185	0.79	0.77	166	0.68	195	0.79	0.77	175	0.68
120	-	-	-	195	0.54	-	-	-	205	0.54
150	-	-	-	219	0.45	-	-	-	230	0.45
185	-	-	-	257	0.37	-	-	-	270	0.37
240	-	-	-	304	0.30	-	-	-	320	0.30
300	-	-	-	347	0.25	-	-	-	365	0.25

CORRECTION FACTORS

FOR AMBIENT TEMPERATURE		25°C	35°C	40°C	45°C	50°C	55°C	60°C	65°C
Ambient temperature	Correction factor	1.06	0.94	0.87	0.79	0.71	0.61	0.50	0.35